ANNEXURE NO. 29

[*Vide* Unstarred Question 4345, answered on 25th April, 2001.]

DETAILS OF FINANCIAL ASSISTANCE TO STATES PROVIDED BY POWER FINANCE CORPORATION FOR POWER SECTOR REFORMS

(A) *Technical and Financial Services Offered by PFC to Reforming States*

With the objective of commercialising the operations of the State Power Utilities (SPUs), and creating enabling environment through regulatory frame work, PFC has taken a number of initiatives in line with the Govt. of India (GOI) policy and provided incentives to the State Govts., to take up power sector reforms. For the States to be considered as reforming they need to commit to undertake reform and restructuring with technical and financial assistance from PFC, establish and operationalise SERCs, undertake studies for restructuring/reform as may be necessary to develop reform package. PFC's financial and technical assistance will be linked to satisfactory implementation of milestones of reform-Operational and Financial Action Plan (R-OFAP). Under the commitment made by the State Govts. to PFC for reforming the power sector, PFC will provide the following assistance :—

1. **Technical Assistance :**

- Assist in developing systems for strengthening of T&D systems for loss reduction.
- Assist in developing systems for conducting energy audit in identified high loss areas, introducing computerisation and communication system including SCADA system.
- Assist in developing systems for effective accounting of electricity through metering, billing and collection and its computerisation.
- Assist the States to get reform related studies conducted which need to be undertaken to determine the changes in the structure of the power sector and its regulation. PFC would help States in finalising Terms of Reference, bidding, evaluation and selection of consultants for carrying out the reform related studies and would be associated closely with the State Govts., State Power Utilities and the consultants at each stage of the reform process.
- Support institutional strengthening of the utilities in area like distribution management; DSM load growth; demand pattern; asset valuation; master plan development; financial restructuring; tariff rationalization during the interregnum of the reform process and the post reform/ restructuring period when new utilities are incorporated.
- Provide support to the utilities for having commercial arrangements by providing model documentation for PPA, RFP, REQ, distribution management agreement.
- Organise workshops/seminars and training programmes on reform/restructuring and regulation for the benefit of the stakeholders in the power sector in order to disseminate information and experience about reforms.

2. **Grant/Soft Loans :**

- Provide limited amounts of grants/interest free loans to state Govts./State Power Utilities to carry out the reform related studies.
- Give, in addition, soft loans for studies in all areas of reforms/restructuring and commercialisation of SPUs.
- Provide limited amounts of grants to State Electricity Regulatory Commission (SERC) in areas like procurement of computers and accessories, conducting reform related studies, organising seminars and workshops.
- Help in getting additional technical and financial support from multilateral agencies as grants to support further studies.

3. **Financial Assistance :**

- **Provide a comprehensive package of financial assistance to the States going for reforms, covering most of the investment requirements during the remaining period of IXth Plan and Xth Plan based on the investment plan finanlised, in relaxation of the current policy in regard to exposure limit for considering sanctions.**
- **Provide counter-part funding based on the investment plan to those States which are undertaking reforms with World Bank/ADB assistance.**
- **Relax eligibility conditions for State Power Utilities on Ror, DSCR etc. and requirement for OFAP (for one year) for new State Utilities formed after reforms while providing financial assistance.**
- **Provide concessional lending for selected projects capable of providing quick returns.**
- **Providing support to the financial restructuring plan recommended by the reform studies and finalised in consultation with stakeholders.**
- **Offer increased funding assistance covering major part of the cost of the project, as against lower percentages for different types of schemes at present.**
- **Provide higher working capital to State utilities in reforming States.**
- **Consider new private power utilities formed as a result of the reform process for funding.**

(B) *PFC Policy on Financial Package for Reforming States*

1.0 Background

1.1 Government of India (GoI) has been laying increasing emphasis on State Power Sector Reforms. The structural reforms in the State power sector as specified by Govt. of India aims at :

- Establishment of SERCs
- Corporatisation of SEBs
- Unbundling of generation, transmission and distribution into separate corporate entities.

- Creation of GENCOs, DISCOs and TRANSCOs
- Privatisation of DISCOs

2.0 Objectives

2.1 The objectives of restructuring the State power sector, to which PFC will address itself, are the following :—

I. Achieve commercial and operational efficiency and financial viability.

II. Improve delivery of services and achieve cost effectiveness through technical, managerial and administrative restructuring of the power utilities.

III. Increase the operating efficiency of all power sector utilities through greater competition, managerial autonomy and higher responsibility/accountability.

IV. Create an environment, which will attract private capital both domestic and foreign to supplement public sector investment for the power sector for meeting the growing capacity addition and the associated transmission and distribution system requirements.

V. Promote conservation of energy through resource planning, efficient utilisation, demand side management and minimizing waste.

VI. Promote Environmentally sound and sustainable development.

The measures presented below seek to bring competition by restructuring the monopoly utility by corporatisation and separating generation, transmission and distribution. Reforms would also enable the development of an independent regulatory authority for tariff fixation and regulation of the power sector.

2.2 Qualifying criteria for a State to be considered as a Reforming State

The State Govts. interested to avail the benefits of funding under this Policy will have to undertake reforms of the State Power Sector with PFC assistance and would be considered as Reforming State provided the State makes a written commitment to :

I. Take up power sector reform;

II. Establish and operationalise the SERC;

III. Undertake studies for restructuring/reform, as may be necessary;

IV. Develop the reform package and incorporate it in a Reform Operational and Financial Action Plan (R-OFAP) to be jointly accepted by PFC and the utility after approved by the State Govt.

V. Implement the R-OFAP with clearly defined milestones;

VI. Constitute a high power Committee, preferably under Chief Secretary, to steer the reform implementation programme, PFC's nominee should be included in the Committee in those states which take up the Reform with PFC's assistance.

3.0 Reform Package

3.1 Efforts of PFC to develop a reform package in consultation with State Govts./State Power Utilities will be in congruence with GOI initiatives as outlined in para 1.1; initiatives taken for introducing Central Legislation; outcome of the State Power Ministers' conference held on 26th Feb. 2000 and the proposed scheme by GOI to provide incentives to reforming States. The reform programme agreed to should basically aim at creating a proper enabling environment, focussed on financial and institutional development, improvement in system efficiency, quality of power supply, customer services, promote competition by restructuring the monpoly utility through corporatisation and functional segregation and promote private participation.

3.2 The reform package will be based on the needs and requirements of the State as brought out in the reform studies undertaken. Based on the Reform and Restructuring studies, the States in consultation with PFC will develop a Reform-OFAP covering action plan with related milestones. The flow of financial assistance by PFC will be effectively linked to the achievement of reform related action plans by the State Govts. and State Power Utilities. The exact linkages of these action plans and related milestones and the time within which these are required to be achieved will be tailored to suit the exact requirements of the State. It is recognized that PFC will have to adopt a flexible approach with regard to timing and extent of linkages seeing the complexities of the issues involved.

4.0 Financial Package :

4.1 The leverage of a big package of funding is needed to help the States to take the tough decisions on reform. PFC's efforts have to be geared up to develop and maintain a momentum for radical power sector reform, while realising the fact that the pace of the progress of reforms will vary from State to State. Substantial investment will be required for transmission and distribution to rehabilitate the existing transmission and distribution system to reduce losses and improve quality of supply. These investment requirements cannot be mobilized by the State Govts. without inviting private sector investment, restoration of credit worthiness of power utilities and establishment of a proper enabling environment.

4.2 Implementation of the reform programme is expected to involve a time span of 5—7 years. The financial assistance to the reforming States would be based on Investment Plan by the State Power Utilities, covering their investment needs for remaining period of IXth plan and for the Xth plan. A ceiling limit of financial assistance based on the Investment Plan would be worked out by PFC covering about 80% of the Investment Plan, with 20% of the counter-part funding coming from the

State Govts./State Utilities. In addition, funding would also be provided to Private Utilities formed as a result of the Reform Process. For States going in for reforms with World Bank and ADB, Projects would also be considered for counter-part funding by PFC.

4.3 Institutional Support : To facilitate the work to be carried out under the reform programme, the States will be eligible for technical assistance through grants/soft loans/interest free loans to develop required skills and implement the reform programme and undertake investment programme. The concerned State Governments/State Power Utilities and/or its successors and SERCs will be supported for technical assistance areas, like Reform Related Studies; Computerization/ Communication; Support to SERC (grants only approved by PFC from time to time); Improvement in metering; billing and collection; distribution management; DSM load growth, demand pattern; asset valuation; master plan development; financial restructuring; tariff rationalization; PPA; system operation; human resource development; Institutional development; Project projections/ formation; R&M/R&U and RLA studies.

5.0 Relaxation in Eligibility Conditions :

The following eligibility conditions for lending as prescribed in the OPS would stand relaxed for utilities in the Reforming States during the Reform Period :—

I. 3% RoR

II. DSCR

III. Exposure limits

IV. Extent of funding for all types of projects will be relaxed upto 80% of the cost of the project.

V. Working Capital for twice the amount and twice the period, as compared to utilities in Non-reforming States.

VI. These will be applicable to both State Utilities as well as Private Utilities formed as a result of the reform process.

6.0 Conditions to be Fulfilled :

The conditions which need to be fulfilled by the State Power Utilities in the States qualifying as a Reforming State as stated in para 2.2 are given below :—

I. Opening of Escrow account in favour of PFC equivalent to 1.25 times of PFC dues.

II. State Government Guarantee (Comfort letter for workaing capital) for State Utilities and charge on assets for Private Utilities.

III. Entity should not be a defaulter to PFC.

IV. Projects meeting the eligibility criteria as per OPS.

V. The sanctions and disbursements will be related to achievement of milestones in the Reform-OFAP. For this purpose, PFC may ask for report and send periodic mission to monitor the reform process.

ANNEXURE NO. 29.—*Contd.*

(C) List of Approved Projects

Sl. No.	State Utility	Name of Scheme	Name of the Project	Cost of Project	Proposed APDP Sanction		Total Amount under APDP
					Grant	Loan	
Andhra Pradesh							
1.	APGENCO	R & M of Vijay wada TPS U-1 & 2(2×210MW)	R & M	22.30	5.58	5.58	11.15
2.	APGENCO	R & M of KTPS B & C (2×105+2×110)	R & M	67.76	16.94	16.94	33.88
3.	APGENCO	Various Activities for Hydel Power Station under the Programme of Accelerated Generation, Evacuation & Refurbisment (Pager)	R & U	2.06	0.52	0.52	1.03
4.	APGENCO	Flood Protection Wall for Nagarjuna Sagar HEPS (1×110 MW+7×100MW)	R & U	3.00	0.75	0.75	1.50
5.	APTRASNCO	Eluru Circle	Distr Tranf	7.38	1.85	1.85	3.69
6.	APTRASNCO	Eluru Circle	Meter	29.26	7.32	7.32	14.63
7.	APTRASNCO	Tirupati Circle	Distr Tranf	13.53	3.38	3.38	6.77
8.	APTRASNCO	Tirupati Circle	Meter	19.72	4.93	4.93	9.86
9.	APTRASNCO	Warangal Circle	Distr Transf	9.97	2.49	2.49	4.99
10.	APTRASNCO	Warangal Circle	Meter	19.72	4.93	4.93	9.86
			Total :	194.70	48.68	48.68	97.35
Bihar							
11.	BSEB	Pesu (East)	Trans	8.93	2.23	2.23	4.47
12.	BSERB	R & M PF, Izzafar [IR]	R & M	20.55	5.14	5.14	10.28
13.	BSEB	Pesu (East)	Meter	5.58	1.40	1.40	2.79
14.	BSEB	Muzzafarpur	Meter	7.82	1.96	1.96	3.91
			Total :	42.88	10.72	10.72	21.45
Gujarat							
15.	GEB	R & M of Wanakbori TPS	R & M	4.45	1.11	1.11	2.23
16.	GEB	Sabarmati Circle	Meter	12.98	3.25	3.25	6.49
17.	GEB	Palanpur & Himmatnagar Zone	Meter	9.80	2.45	2.45	4.90
18.	GEB	Restoration of Power Sys. of Kutch Distt. (Total Cost is Rs. 470 Crs.. Expenditure for 1st Six Months only)	Trans	192.00	48.00	48.00	96.00
			Total :	219.23	54.81	54.81	109.62

ANNEXURE NO. 29.—*Contd.*

(C) List of Approved Projects

Sl. No.	State Utility	Name of Scheme	Name of the Project	Cost of Project	Proposed APDP Sanction		Total Amount under APDP
					Grant	Loan	
Haryana							
19.	DHBVNL	Hissar Town	Trans	7.71	1.93	1.93	3.86
20.	DHBVNL	Hissar Circle	Trans	4.50	1.13	1.13	2.25
21.	DHBVNL	Faridabad Town	Trans	8.84	2.21	2.21	4.42
22.	DHBVNL	Faridabad Circle	Trans	8.50	2.13	2.13	4.25
23.	UHBVNL	Sonepat Circle	Meter	8.77	2.19	2.19	4.39
24.	UHBVNL	Sonepat Circle	Trans	1.98	0.50	0.50	0.99
25.	UHBVNL	Karnal Circle	Meter	10.00	2.50	2.50	5.00
26.	UHBVNL	Karnal Circle	Trans	6.56	1.64	1.64	3.28
27.	HPGCL	R & M of Faridabad TPS	R & M	23.70	5.93	5.93	11.85
28.	DHBVNL	Hissar	Cap	0.34	0.09	0.09	0.17
29.	DHBVNL	Faridabad	Cap	1.93	0.48	0.48	0.97
30.	DHBVNL	Hissar	Distr. Trans	2.40	0.60	0.60	1.20
31.	DHBVNL	Faridabad	Distr. Trans	14.00	3.50	3.50	7.00
			Total :	99.23	24.83	24.83	49.66
Jharkhand							
32.	Jharkhand	Ranchi Circle	Trans	29.89	7.47	7.47	14.95
33.	Jharkhand	Loyabad Circle	Trans	14.05	3.51	3.51	7.03
			Total :	43.94	10.99	10.99	21.97
Karnataka							
34.	KPCL	R & M of Raichur TPS U-1, 2 & 3(3×210MW)	R & M	28.84	7.21	7.21	14.42
35.	KPCL	R & U of Sharavati. Supa Lingnamaki, Bhadra & Varahi Heps	R & U	16.00	4.00	4.00	8.00
36.	VVNL	RM & U of 28 MW Munirabad Hydro Power Station (2×9+1×10MW)	R & U	3.64	0.91	0.91	1.82
37.	KPTCL	Mysore Circle	Distr Transf	9.98	2.50	2.50	4.99
38.	KPTCL	Mysore Circle	Meter	10.00	2.50	2.50	5.00
39.	KPTCL	Mysore Circle	Trans	27.48	6.87	6.87	13.74
40.	KPTCL	Bijapur Circle	Metre	5.84	1.46	1.46	2.92
41.	KPTCL	Bijapur Circle	Trans	39.90	9.98	9.98	19.95
42.	KPTCL	Belgaum Circle	Distr Transf	9.99	2.50	2.50	5.00
43.	KPTCL	Belgaum Circle	Meter	6.59	1.65	1.65	3.30
44.	KPTCL	Belgaum Circle	Trans	4.72	1.18	1.18	2.36
			Total :	162.98	40.74	40.74	81.49

ANNEXURE NO. 29.—*Contd.*

Sl. No.	State Utility	Name of Scheme	Name of the Project	Cost of Project	Proposed APDP Sanction		Total Amount under APDP
					Grant	Loan	
Kerala							
45.	KSEB	Pathanamithitta Circle	Meter	9.91	2.48	2.48	4.96
46.	KSEB	Pathanamithitta Circle	Trans	4.60	1.15	1.15	2.30
47.	KSEB	Manjeri Circle	Meter	19.81	4.95	4.95	9.91
48.	KSEB	Manjeri Circle	Trans	10.50	2.63	2.63	5.25
			Total :	44.82	11.21	11.21	22.41
Madhya Pradesh							
49.	MPEB	R & M of 1142.5 MW Satpura TPS (5×625+1×200+3×210MW)	R & M	22.34	5.59	5.59	11.17
50.	MPEB	Gwalior	Meter	12.41	3.10	3.10	6.21
51.	MPEB	Indore	Meter	19.35	4.84	4.84	9.68
52.	MPEB	Ujjain	Meter	21.36	5.34	5.34	10.68
53.	MPEB	Gwalior	Cap	0.42	0.11	0.11	0.21
54.	MPEB	Indore	Cap	2.99	0.75	0.75	1.50
55.	MPEB	Ujjain	Cap	1.70	0.43	0.43	0.85
56.	MPEB	Indore	Distr Trans	18.49	4.62	4.62	9.25
			Total :	99.06	24.78	24.78	49.55
Maharashtra							
57.	MSEB	Addl. Financial Assistance for Effluent Treatment Plant (ETP) Scheme of Parli TPS	R & M	4.41	1.10	1.10	2.21
58.	MSEB	Ash Water Recovery Scheme of Parli TPS	R & M	8.05	2.01	2.01	4.03
59.	MSEB	ESP Augmentation Retrofit for Nashik TPS	R & M	22.00	5.50	5.50	11.00
60.	MSEB	Repair & Modification of Coal Mills by MPSP System at Koradi, Nashik and Parli TPS	R & M	6.00	1.50	1.50	3.00
61.	MSEB	R & M of Koradi TPS (U-5) (Aug. of ESP)	R & M	48.00	12.00	12.00	24.00
62.	MSEB	Solapur Circle	Meter	40.00	10.00	10.00	20.00
63.	MSEB	Ratnagiri Circle	Distr Trans	10.00	2.50	2.50	5.00
64.	MSEB	Ratnagiri Circle	Meter	14.15	3.54	3.54	7.08
65.	MSEB	Osmanabad Circle	Meter	40.00	10.00	10.00	20.00
66.	MSEB	Jalgaon Circle	Distr Trans	26.27	6.57	6.57	13.14
67.	MSEB	Jalgaon Circle	Meter	50.00	12.50	12.50	25.00
			Total :	268.88	67.22	67.22	134.44

ANNEXURE NO. 29.—*Contd.*

Sl. No.	State Utility	Name of Scheme	Name of the Project	Cost of Project	Proposed APDP Sanction		Total Amount under APDP
					Grant	Loan	
Orissa							
68.	OHPC	RM & U of Hirakud-1 (Burla) U-3 & 4	R & U	126.13	19.00	19.00	38.00
			Total :	126.13	19.00	19.00	38.00
Punjab							
69.	PSEB	R & U of Shanan HEP	R & U	11.98	3.00	3.00	5.99
70.	PSEB	Patiala Circle	Distr Tranf	8.51	2.13	2.13	4.26
71.	PSEB	Patiala Circle	Meter	9.68	2.42	2.42	4.84
72.	PSEB	Patiala Circle	Trans	25.00	6.25	6.25	12.50
73.	PSEB	Khanna Circle	Distr Tranf	7.44	1.86	1.86	3.72
74.	PSEB	Khanna Circle	Meter	12.79	3.20	3.20	6.40
			Total :	75.40	18.85	18.85	37.70
Rajasthan							
75.	Jodhpur, VVNL	Jpdhpur Circle	Distr Tranf	27.89	6.97	6.97	13.95
76.	Jodhpur, VVNL	Jodhpur Circle	Meter	15.62	3.91	3.91	7.81
77.	RRVPNL	Alwar Circle	Trans	7.12	1.78	1.78	3.56
78.	Jaipur, VVNL	Alwar	Meter	9.00	2.25	2.25	4.50
79.	Ajmer VVNL	Jhunjhunu	Meter	8.15	2.04	2.04	4.08
80.	Jodhpur, VVNL	Jodhpur	Meter	10.85	2.71	2.71	5.43
81.	Jodhpur, VVNL	Alwar	Cap	3.20	0.80	0.80	1.60
82.	Ajmer, VVNL	Jhunjhunu	Cap	3.70	0.93	0.93	1.85
83.	Jodhpur, VVNL	Jodhpur	Cap	4.45	1.11	1.11	2.23
			Total :	89.98	22.50	22.50	45.00
Tamil Nadu							
84.	TNEB	Routine R & M Activities (Addl) under R & M Phase II of Tuticorin TPS	R & M	33.84	8.46	8.46	16.92
85.	TNEB	R & M of Ennore TPS (Construction of Ash DYKE)	R & M	73.04	18.26	18.26	36.52
	TNEB	Capacitors	Cap	24.03	6.05	6.05	12.10
			Total :	130.91	32.77	32.77	65.54
Uttrar Pradesh							
86.	UPRVUNL	R & M of Paricha TPS (2×210MW)	R & M	32.80	8.20	8.20	16.40

ANNEXURE NO. 29—*Contd.*

Sl. No.	State Utility	Name of Scheme	Name of the Project	Cost of Project	Proposed APDP Sanction		Total Amount under APDP
					Grant	Loan	
Uttar Pradesh.—*Contd*							
87.	UPRVUNL	R & M of Panki TPS Unit 3 & 4(2×210MW)	R & M	31.43	7.86	7.86	15.72
88.	UPRVUNL	R & M of Anpara 'A' TPS (3×210MW)	R & M	26.10	6.53	6.53	13.05
89.	UPRVUNL	R & M of Paricha TPS (2×210MW) (Pager)	R & M	8.02	2.01	2.01	4.01
90.	UPJVNL	R & U of Khodri HEP	R & U	10.50	2.63	2.63	5.25
91.	UPJVNL	R & U of Chilla HEP	R & U	47.10	11.78	11.78	23.55
92.	UPJVNL	R & U of Chibro HEP	R & U	20.90	5.23	5.23	10.45
93.	UPPCL	Moradabad	Meter	14.41	3.60	3.60	7.21
94.	UPPCL	Gorakhpur	Meter	11.64	2.91	2.91	5.82
			Total :	202.90	50.72	50.72	101.46
West Bengal							
95.	WBSEB	R & U of Jaldhaka HEP STG-I(3×9MW) & STG-II(2×4MW)	R & U	49.79	12.45	12.45	24.90
96.	WBSEB	Meters for Domestic Consumer in Identified 3 Circles (Howrah, Bidhannagar & 24 Pargana)	Meter	7.20	1.80	1.80	3.60
97.	WBSEB	Meters, Cap & Dist. Trans. in 3 Circles	Meter	30.00	7.50	7.50	15.00
			Total :	86.99	21.75	21.75	43.50
Chatthgarh							
98.		Raipur	Meter	6.40	1.60	1.60	3.20
99.		Bilaspur	Meter	5.00	1.25	1.25	2.50
100.		Rajnandgao	Meter	6.10	1.53	1.53	3.05
101.		Raipur	Cap	1.00	0.25	0.25	0.50
102.		Bilaspur	Cap	1.40	0.35	0.35	0.70
103.		Rajnandgao	Cap	0.61	0.15	0.15	0.31
			Total :	20.51	5.13	5.13	10.26
Uttaranchal							
104.		Dehradun	Meter	3.60	0.90	0.90	1.80
105.		Roorkee	Meter	3.00	0.75	0.75	1.50
106.		Rudrapur	Meter	3.00	0.75	0.75	1.50
			Total :	9.60	2.40	2.40	4.80
			Grand Total :	**1918.14**	**467.10**	**467.10**	**934.20**

ANNEXURE NO. 29—*Contd.*

(A) Special Category States

Sl. No.	State Utility	Name of Scheme	Desci-pline	Cost of Scheme	Proposed APDP Sanction		Total Amount under APDP
					Grant	Loan	
Arunachal Pradesh							
1.	ARUN PD	Meters Down up to 11 KV/HT	Meter	2.82	2.54	0.28	2.82
2.	ARUND PD	Metering in APC III Circle	Meter	3.50	3.15	0.35	3.50
			Total :	6.32	5.69	0.63	6.32
Assam							
3.	ASEB	Strengthing of Silchar Net Work Meters Down up to 11KV/HT	Trans	15.60	14.04	1.56	15.60
4.	ASEB	Meters Down up to 11KV/HT	Meter	4.42	3.98	0.44	4.42
			Total :	20.02	18.02	2.00	20.02
Himachal Pradesh							
5.	HPSEB	Meters Down up to 11 KV/HT	Meter	25.32	22.79	2.53	25.32
			Total :	25.32	22.79	2.53	25.32
J & K							
6.	J & K PD	Meters Down up to 11 KV/HT	Meter	6.99	6.29	0.70	6.99
			Total :	6.99	6.29	0.70	6.99
Manipur							
7.	Manipur PD	Meters Down up to 11 KV/HT	Meter	0.72	0.65	0.07	0.77
			Total :	0.72	0.65	0.07	0.77
Meghalaya							
8.	Megha. PD	Meters Down up to 11 KV/HT	Meter	1.81	1.63	0.18	1.81
			Total :	1.81	1.63	0.18	1.81
Mizoram							
9.	Mizoram PD	Meters Down up to 11 KV/HT	Meter	1.06	0.95	0.11	1.06
			Total :	1.06	0.95	0.11	1.06
Nagaland							
10.	Nagaland PD	Meters Down up to 11 KV/HT	Meter	1.89	1.70	0.19	1.89
			Total :	1.89	1.70	0.19	1.89
Sikkim							
11.	Sikkim PD	Meters Down up to 11 KV/HT	Meter	1.88	1.69	0.19	1.88
12.	Sikkim PD	Meters PH-II	Meter	4.50	4.05	0.45	4.50
			Total :	6.38	5.74	0.64	6.38
Tripura							
13.	Tripura	Meters Down up to 11 KV/HT	Meter	5.00	4.50	0.50	5.00
			Total :	5.00	4.50	0.50	5.00
			Grand Total (A) :	**75.51**	**67.96**	**7.55**	**75.51**